Please ensure this form is annexed to the Report to the Standardization Management Board if it has been prepared during a meeting, or sent to the Central Office promptly after its contents have been agreed by the committee.

A. STATE TITLE AND SCOPE OF TC

Technical Committee 20 - Electric Cables - covers a very broad product range from low voltage domestic installation wiring and appliance wires up to extra high voltage transmission cables for 500 kV.

The current scope of TC 20 is:

“To prepare international standards for the design, testing and end-use recommendations (including current ratings) for insulated electrical power and control cables, their accessories and cable systems, for use in wiring and in power generation, distribution and transmission.

The applications cover an unlimited range of voltage and current, and includes applications such as cables for photovoltaic installations, charging cables for electric vehicles, HVDC cables (land and sub-sea), High Temperature Superconducting (HTS) cables and heating cables where the current is used to create heat.

Cables specifically designed for marine applications covered by SC 18A are excluded. All cables for communication, data transmission and other non-power applications are covered elsewhere (TCs 46 and 86A).

TC 20 holds a group Safety Function for Fire Hazard testing on cables comprising:

- flame propagation tests;
- fire resistance tests;
- smoke optical density tests;
- corrosivity tests.”

Users of cables generally demand safe and reliable products with a long life expectancy. The pressures on such mature products are economic rather than technical. New and emerging technologies are not expected to affect greatly and quickly the scope and work of the TC.

Consequently, the scope of TC 20 does not need modification at present.

B. MANAGEMENT STRUCTURE OF THE TC

IEC Advisory Committee No 20 “Electric cables” first met in Prague in October 1934. Preliminary work had been done at the High Tension Conference in June 1933. The early work was aimed at HV cables (then restricted to a maximum voltage of 66 kV). Later developments saw a split into two sub-committees, SC 20A for higher voltages and SC 20B for lower voltages. In 1990 a 3rd SC was added, SC 20C, for fire performance aspects of cables. In 1998 the work was re-consolidated into a single TC 20, supported by permanent WGs.

These are:
WG 16  High voltage cables (1 kV and above), their accessories and cable systems
WG 17  Low voltage cables (below 1 kV)
WG 18  Burning characteristics of cables
WG 19  Current ratings and short circuit limits

For specific tasks TC 20 has now also in place:
MT 20  Environmental issues, involved with improvement of TR 62125
PT 63075  High Temperature Superconducting cables

There are at present no proposals to change the structure of TC 20.

C. BUSINESS ENVIRONMENT

The total worldwide market size for electric cables is ca. 150 billion USD (2016); of which ca. Americas 20%, Europe 20%, China 30%, Japan 7% and others 23%.

Company mergers (amongst manufacturers, contractors, users and certifiers), have enhanced the globalisation and the product and material rationalisation; new markets and manufacturing capabilities have emerged in developing countries. These trends will reinforce and enhance the importance of IEC standards in the sector.

Greater globalisation and the market growth in new areas will ensure that a.o. test houses and approval organisations remain strong users of TC 20's product and test standards.

At least 80 countries have some manufacturing capabilities. This number is growing especially for lower voltage cables used in basic infrastructure and domestic applications.

Excluding China, where statistics are hard to find and small enterprises may be numbered in hundreds, there are at least 600 individual manufacturers worldwide, of whom only a few a) manufacture for voltages above 150 kV, and b) have a global presence. Especially North American and European manufacturers have invested in the Middle and Far East and in South America.

Day-to-day cable business is affected by the economics of oil and metal prices. Global economic indicators such as for the developments of GDP and the building industry are indicative for cable market volumes.

Climate concerns have pushed sustainable development to the top of the international political and business agenda, leading to substantial investments in smarter distribution and transmission grids. Amongst others there is a considerable business increase for cables for subsea large distance connections and for connecting offshore windfarms.

The strong usage of TC 20 standards in the marketplace is manifest in different ways due to regional differences, and to differences in the type of standard (e.g. product standard or test method). Many major developed economies use the product standards as a baseline for their own national standards, but frequently impose additional requirements due to different network systems, local regulations and/or customer demands. In some industrially well-developed countries and regions, competing standards exist by virtue of historical infrastructure and regulatory influences. In other regions, and in the absence of such local factors, the unchanged product standard serves well as the national standard and offers sufficient proof for regulatory compliance.

D. MARKET DEMAND

The customers of TC 20 standards are usually economic actors involved in development, materials supply, manufacturing, sales, trading, installation, testing, certification and usage of electric cables. The products range from LV domestic installation wiring and appliance wires...
through to EHV transmission cables up to 500 kV.

Especially for mechanical, electrical and fire test methods and current rating standards there is very wide usage, virtually regardless of region. This has the potential to be enhanced even further via the IEC global relevance programme.

Analysis shows that cable manufacturers, test houses and users are represented on Working Groups and at TC level, but for the users this is mainly restricted to the transmission and distribution sector. Although there is some participation from the developing industrialized countries, this may require further encouragement.

The majority of the work covers the maintenance of existing standards, as these can accommodate most of the technological developments for the majority of cable types. A limited number of really new standards covering major extensions of new technology, or to satisfy new applications relating to renewable energy sources, will be required.

E. TRENDS IN TECHNOLOGY AND IN THE MARKET

There is a continued worldwide need for reliable, affordable and publicly acceptable electricity grids. In many countries the traditional grids with large central power stations and a one way flow of power from the network to the consumer are or will be adapted. As climate change is today one of the major concerns the challenge for the electrical power system is how to integrate the increasing number of non-carbon electricity sources. Electricity needs to be carried ashore from offshore wind farms or from remote onshore windmills and photovoltaic installations to the consumers. Smarter distribution lines are needed to serve private homes and industry installations more adequately; networks will be enriched with information technology such as sensors, digital meters and communication capabilities. More countries will move towards undergrounding to achieve more resilient distribution networks and less blackouts. HVDC cables will increasingly be the backbone of future systems of electricity highways securing power supply over long distances and enabling electricity trading across country borders.

Wire and cables are designed to function safely for a long period of time, sub-standard cables are dangerous and may cause malfunctioning of the equipment connected. For established cable standards from LV up to at least 400 kV, changes in technology derive mainly from production processes, materials and components, and must be seen as relatively small step-by-step improvements in a substantially mature situation. These developments, which improve the efficiency and durability of the cable, are incorporated into the standards via the maintenance procedure.

The newer infrastructure demands, such as from large developing countries, taken in conjunction with interconnection projects and use of renewable energy sources, means that the Technical Committee is now working on:

- HVDC polymeric cables (PT 62895, published May 2017)
- High temperature superconducting cables (6-500 kV; with TC90 in PT 63075)
- Submarine MV power cables up to 60 kV for offshore connections (IEC 63026, in WG 16)

The TC is also looking in particular to the effects for cable standards of the technical developments in:

- UHV (in CIGRE)
- LVDC (in SEG 4 and TC 64)
- Charging of Electric Vehicles
- Photovoltaic energy systems

Much technical development work of the last 20 years has been in the area of fire performance cables, for this subject TC 20 (through its WG18) has a group safety function. In certain regions and countries there is already some maturity in the general domestic and industrial building sector for low fire hazard cables, which is often supported by national or regional regulations or installation standards. This is gradually influencing MV and HV applications. The demand of low
fire hazard cable is supported via test method standards covering all important aspects of fire behaviour. These standards are actively refined further and, under the global relevance programme, assessed as tests where harmonisation across regions could be beneficial.

The TC is considering for many years the environmental aspects of its products and components both in relation to their end of life disposal, recycling and their in-service performance. TC 20 published information several years ago on suitable cable design parameters to achieve lower transmission losses and reduced heating effects, and hence reduced carbon footprint. The revision and upgrading of a specific TC 20 guidance document (IEC/TR 62125) on environmental issues is in progress. Guidance on environmental conductor size optimization will be provided in the new deliverable. TC 111 is seen as a source of information and inspiration for this activity and its work is considered as part of the review process.

There is a strong awareness of the potential impact of requirements and regulations relating e.g. heavy metal - or halogen free. Initiatives in particular in TC 111 to set new test methods and requirements are carefully monitored to assess relevance to power cables and avoid conflicts with well-established cable material test methods.

F. SYSTEMS APPROACH ASPECTS (REFERENCE - AC/33/2013)

TC 20 products, by their very nature, are generally not suitable for coverage by a horizontal system approach to standardization. This is principally due to factors such as:

- the use of cables as products with a long life expectancy (many decades) and their installation in inaccessible places (e.g. buried);
- the wide variety of end-uses to which a single cable type can be put;
- the role of cables as connecting devices (often over long distances) between items of equipment.

However, TC 20 is monitoring the work of the IEC System Evaluation Groups (SEGs), System committees (SyCs) and the System Resource Group (SRG). At present only the work in SyC LVDC is expected to have a direct effect on some LV standards of TC 20.

Since some years TC 20 has accepted to participate in ACTAD, the advisory committee on transmission and distribution. Since 2017, TC 20 is officially represented in ACEA, the advisory committee on Environmental aspects, specifically in the discussion about the definition of "halogen-free".

There is obviously interdependence between TC 20 work and the activities of other TC/SCs in several areas. Therefore, TC 20 has liaisons and interfaces with many TCs and SCs as illustrated below:

<table>
<thead>
<tr>
<th>TC 20 as a customer for standards of other TCs</th>
<th>TC 15</th>
<th>Solid electrical insulation materials</th>
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<tbody>
<tr>
<td>TC 42</td>
<td>High voltage and high current testing techniques</td>
<td></td>
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<tr>
<td>TC 89</td>
<td>Fire hazard testing</td>
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<tr>
<td>TC 90</td>
<td>Superconductivity</td>
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<tr>
<td>TC 99</td>
<td>System engineering and erection of electrical power installations in systems with nominal voltages above 1 kV a.c. and 1,5 kV d.c., particularly concerning safety aspects (replacing TC 28 on insulation co-ordination)</td>
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</tbody>
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<thead>
<tr>
<th>TC 20 as a supplier of standards to other TCs</th>
<th>TC 14</th>
<th>Power Transformers</th>
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<tbody>
<tr>
<td>SC 17C</td>
<td>HV Switchgear</td>
<td></td>
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<tr>
<td>SC 18A</td>
<td>Electric cables for ships and mobile and fixed offshore units</td>
<td></td>
</tr>
</tbody>
</table>
| TC 23, SC 23H | Electrical accessories  
Plugs, Socket-outlets and Couplers for industrial and similar applications, and for Electric Vehicles |
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<tbody>
<tr>
<td>TC 27</td>
<td>Industrial electroheating and electromagnetic processing</td>
</tr>
<tr>
<td>TC 34</td>
<td>Lamps and related equipment</td>
</tr>
</tbody>
</table>
| TC 36, SC 36A | Insulators  
Insulated bushings |
| TC 46 | Cables, wires, waveguides, R.F. connectors, R.F. and microwave passive components and accessories |
| TC 61 | Safety of household and similar electrical appliances |
| TC 69 | Electric road vehicles and electric industrial trucks |
| TC 82 | Solar photovoltaic energy systems |
| TC 86A | Fibre optics. Fibres and Cables |
| TC 97 | Electrical installations for lighting and beaconing of aerodromes |

**Other horizontal committees that produce standards used by TC 20**

<table>
<thead>
<tr>
<th>TC 1</th>
<th>Terminology</th>
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<tr>
<td>TC 64</td>
<td>Electric installations and protection against electric shock</td>
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<td>TC 111</td>
<td>Environmental standardization for electrical and electronic products and systems</td>
</tr>
<tr>
<td>TC 112</td>
<td>Evaluation and qualification of electrical insulating materials and systems</td>
</tr>
<tr>
<td>TC 115</td>
<td>HVDC transmission for voltages above 100 kV</td>
</tr>
</tbody>
</table>

TC 20 has liaison officers and experts participating in committees: SC 18A, TC 64, TC 69, TC 82, TC 89, ISO/TC 178, IEEE-PES-ICC and CIGRE SC B1.

Experts reporting to TC 20 but working in other TC/SCs are in: SC 17C, SC 23A, TC 27, SC 34D, SC 86A.

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**G. Conformity Assessment**

TC 20 test method and product standards are well recognized in the market place. They are in daily use for conformity assessment and certification of cables and cable materials. IEC conformity assessment schemes for cables do not exist and/or are not used. Typically IEC test methods are directly used or are the basis to qualify local or regional products and often IEC product requirements are called up for national or regional approvals and market access.

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**H. Horizontal issues**

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**I. 3-5 Year Projected Strategic Objectives, Actions, Target Dates**
**Objectives**

1. Maintain the time for development of TC 20 work within requested timescales.
2. Ensure that those standards that have had no review since the introduction of the formal maintenance process are addressed.
3. Regularly review TC 20 product standards to reflect changing technologies and user requirements, including in the area of fire performance, but ensure maximum stability for associated test methods.
4. Ensure that work is prioritized in relation to the available resources.
5. Continue to respect targets for global relevance of standards without creating non-homogeneous deliverables.
6. Promote the existing high awareness of TC 20’s work and standards, especially towards newer members and associate members of IEC.
7. Build upon the environmental considerations already developed in TC 20.

**General Actions**

1. Encourage Convenors and Project Leaders to plan work, meetings and schedules up to three years ahead.
2. Ensure that Convenors, project leaders and experts are aware of Best Working Practices and have access to all tools to work efficiently.
3. Monitor, with assistance of TC 20’s Strategic Planning Group, emerging market and technological trends.
4. Engage with IEC Central Office at the earliest stage of any procedural or structural problems likely to cause delay.
5. Maximise consensus for both new work and amendments/revisions before formal entry into the procedures:
6. Regularly review target dates for all work.

**Specific Actions**

The latest version of TC 20’s work programme can be found on the relevant web page for the committee (see [IEC TC 20 Dashboard](#)). The items listed below are the most significant ones and should all be completed or have made significant progress by the time of the next plenary meeting.

1. Continued assessment of the work of CIGRE SC B1 for relevance towards future standardization; WG 16 and WG 19 to report at least at the next plenary meeting.
2. Review the work in CIGRE SC B1 on UHV.
3. Revival of liaison of WG 17 to SyC LVDC.
4 Finish the work on 62125 (environmental aspects including conductor size optimization).
5 Finish the work on 63075 (HTS cable testing standard)
6 Conclude the work on amendments to 60754-1, 60754-2, 61034-1, 61034-2
7 Continue the work on 60840 (HV cable systems, WG 16).
8 Continue the work on cables for Mode 4 charging for Electric Vehicles (IEC 62893-4).
9 Continue the work on 63026 (MV AC submarine cable test standard).
10 Start the review of 60502-1, 60502-2, 60502-4 and 61442 (WG 16)
11 Start the review of 62067 (EHV cable systems, WG 16)
12 Start the review of 60227 (series), 60245 (series) and 60800 (WG 17)
13 Start New Work Item on circuit integrity test for MV cables (WG 18)